PUBLIC SAFETY POWER SHUTOFF

SCE 2021 Performance

February 25, 2022



2021 IN REVIEW BY THE NUMBERS

45%



Reduction in PSPS duration as a result of 2021 mitigation measures



~1,500
Miles of covered conductor
deployed; 700
miles of expedited grid hardening



81,000

Customers removed from scope through exceptions and switching protocols



73% Reduction in PSPS duration for the most frequently impacted circuits

(FICs)*

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Reduction in scope on FICs*



49%

Reduction in event frequency on FICs*

*January '21 event is considered part of 2020 season as it was driven by 2020 weather and fuel conditions and managed with 2020 tools and capabilities

2021 IN REVIEW BY THE NUMBERS

6,741	2,706	8.8/10
Critical Care backup batteries deployed since program inception	Customers visited Community Resource Centers or Community Crew Vehicles	Satisfaction rating from CRC/CCV visitors who responded to our survey
100+	1,600	124
Virtual meetings with our communities and partners in 2021	CBOs received monthly information from SCE to share	Public safety partners met with us to discuss concurrent emergency policies

SCE 2021 PSPS ACTION PLAN ACTION PLAN ACTIVITIES

		ACTIVITIES COMPLETED		
1. REDUCE	THE NEED FOR PSPS	7	of	7
2. EXECUTE	PSPS EVENTS EFFECTIVELY	60	of	60
3. MITIGATE	THE IMPACTS OF PSPS	10	of	11*
4. INFORM	PARTNERS AND CUSTOMERS	49	of	49
5. IMPROVE	POST-EVENT REPORTING	5	of	5
		131	of	132

*The final outstanding activity is a microgrid pilot project in Rialto that is scheduled to be completed by 3/31/22

2020-2021 ACTIVATION COMPARISON

UNWEIGHTED COMPARISON

ACTIVATION STATS	PSPS Activations	# Customers De-energized	# Circuits De-energized	Customer Minutes of Interruption (CMI)
2020 Fire Season	13	~348k	584	~388M
2021 Fire Season	9	~85k	124	~105M
IMPROVEMENT	↓ 31%	↓ 76%	↓ 79%	↓ 73%

The event data shown here is based on current, non-final numbers as of February 23, 2022. SCE is in the process of reviewing the data.

2021 THANKSGIVING ACTIVATION

AN EXTREME WIND EVENT

Peak winds exceeded early forecasts and reached 89 mph in multiple areas -- rapidly increasing the intensity and scale of the event.



Thanksgiving Event Forecasts

* Circuit count does not include downstream circuits and is different from circuit count in the post-event report.



Thanksgiving Outcomes

REDUCING PSPS GRID HARDENING AND CIRCUIT SEGMENT EXCEPTIONS

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2021 Improvements Tied to Mitigations

Customer Minutes of Interruption (CMI) reduced by 45%

Customers de-energized reduced by 44%

Circuits de-energized reduced by 33%

2021 Achievements

- Expedited grid hardening reduced the need for PSPS on the 72 FICs through:
 - Installing covered conductor
 - Increasing circuit segmentation
 - Adding weather stations
 - Updating switching/ operational protocols
- Updated covered conductor wind-speed de-energization thresholds from 31mph (sustained)/46 mph (gust) to 40/58 mph

Opportunity for Improvement

Thanksgiving event impacted more non-FIC than FIC circuits.

2022 Activities

Currently planned for 2022:

- ~1,100 miles of new covered conductor
- Ongoing circuit exceptions review
- 15 Overhead Remote-Control Switches (RCS)/ Remote Automatic Reclosers (RAR)
- RCS conversion of existing switches, new underground RCS installations, and new RAR installations
- 150 weather stations

Evaluate additional circuits that were de-energized during the 2021 Thanksgiving event for grid hardening activities.

EXECUTING PSPS EFFECTIVELY

FORECASTING AND MODELING



Inspection photos show tree branches that had fallen onto insulated wires (covered conductors). Power remained safely on for customers in the Idyllwild area of Riverside County-November 25, 2021.

2021 Achievements

- Increased granularity of models from 2km to 1 km to improve specificity of forecasting
- Developed machine learning models for 64 weather station locations to increase forecasting accuracy
- Acquired weather model data from European Centre for Medium-Range Weather Forecasts
- Updated FPI thresholds from 12 to 13 in most HFRA zones and most circumstances
- Extended weather forecasting capability to 7day forecast horizon

Opportunity for Improvement

- Increase forecast accuracy and granularity
- Refine fire spread modeling to include suppression and buildings destroyed

- Develop ~500 additional machine-learning weather models
- Develop models to estimate live fuel moisture for additional vegetation types

EXECUTING PSPS EFFECTIVELY

AUTOMATION AND OPERATIONS

2021 Achievements

Automation

Completed implementation for :

- Creation of MCL/POC list
- Customer notification App
- LNO notification App
- Publication of impacted customer count to sce.com

Operations

- Refined virtual EOC tools and concepts to optimize performance
- Integration with IPEMS (internal dashboard)

Opportunities for Improvement

Automation

 Incremental operational complexity outmatched legacy communication systems and led to delayed or missed notifications

Operations

- Significant disparity between count of customers notified and customers deenergized during the Thanksgiving event.
- Slow restoration for customers during the Thanksgiving event.

2022 Activities

Automation

- Complete end-to-end automation
- Train and practice to accelerate Foundry adoption
- Develop centralized data platform to support system integration
- Enhance and increase in-event situational awareness for IMT
- Connect in-event and post-event data flow for post-event reporting

Operations

- Provide business rules and additional training to speed air ops response and right-size field staffing
- Continue Foundry/ IPEMS integration
- Evaluate a notification buffer to account for forecast bias and minimize deenergization with short or no notice

MITIGATING IMPACTS OF PSPS

CUSTOMER CARE PROGRAMS

2021 COMMUNITY CARE RESOURCES

64 COMMUNITY RESOURCE CENTERS (CRC)

Contracted and available based on potential shutoff locations. Location and hours listed online before shutoffs

8 COMMUNITY CREW VEHICLES (CCV)

Can be deployed rapidly for remote locations. Location and hours listed online before shutoffs

7 RESILIENCY ZONE SITES

Enable backup power generation at certain essential sites in remote communities



Thanksgiving Day, 2021

9 RESILIENT CRCs

CRCs that have or are in the process of installing a transfer switch and/or have a backup generator

2021 Achievements

- Deployed 6,021 Critical Care backup batteries (CCBB)
- Added CRC survey in QR code format to enable onsite feedback from visitors

Opportunities for Improvement

- Improve resource planning, staffing and logistics for customer care
- Solicit feedback through PSPS Working Groups and other meetings

- Support increased deployment of CRCs/CCVs
- Target 2,750 new CCBB deployments
- Continue rebate program for portable batteries/ generators
- Launch in-event battery loan pilot
- Increase accessibility and resources offered to AFN customers

MITIGATING IMPACTS OF PSPS

ACCESS & FUNCTIONAL NEEDS CUSTOMER OUTREACH

2021 Achievements

- Increased Medical Baseline (MBL) customer enrollment accounts by 8.8%*
- Enabled e-signatures for MBL applications
- Launched new dedicated AFN
 Liaison officer role
- Expanded escalated notification attempts, up to in-person visits, to MBL customers
- Partnered with 211 to offer services to AFN customers
- Created dedicated AFN webpage
- Provided ASL for PSPS briefings

Opportunities for Improvement

- Increase collaboration with CBOs
- Expand accessible communications



SCE Government Relations Manager/AFN specialist Dani Anderson

2022 Activities**

Enhance AFN outreach and support by:

- Collaborating with the Hospital Association of Southern California to increase MBL program enrollment
- Engaging with the Joint IOU Statewide AFN Advisory Council to reach clients of Council agencies
- Leveraging and expanding relationship with 1,600 CBOs to amplify outreach and increase MBL, CARE, FERA enrollment
- Providing accessible communication for individuals who are Deaf, Blind, Deaf-Blind, and Hard of Hearing
- Enhancing partnerships with food banks and providing food support for customers who have been de-energized
- Continuing support for 211 referrals

**AFN activities are further detailed in the SCE AFN plan filed on Jan. 31, 2022.

*Represents enrollments at the service account level from December 31, 2020 to December 31, 2021.

INFORMING PARTNERS AND CUSTOMERS

NOTIFICATIONS AND POST-EVENT REPORTING



2021 Achievements

- Updated notification language based on customer research
- Updated notification cadence to provide more timely information
- Revised PSPS post-event report structure

Opportunity for Improvement

Notifications

• Significant number of delayed or missed notifications for deenergization during the Thanksgiving PSPS events

Post-event reporting:

• Data reporting discrepancies impeded accurate post event reporting for Thanksgiving event.

- Evaluate alternative processes for calculating and sharing typical restoration times
- Conduct qualitative research with customers who received PSPS notifications in 2021 to identify enhancement opportunities
- Fully automate in-event/post-event data flows for more accurate and timely reporting

INFORMING PARTNERS AND CUSTOMERS

MARKETING AND PARTNER AND COMMUNITY OUTREACH

2021 PARTNER AND COMMUNITY ENGAGEMENT

11 COMMUNITY MEETINGS

- **15** POWER TALKS WEBINARS
- **13** COUNTY EMERGENCY MANAGEMENT MEETINGS
- 8 CRITICAL INFRASTRUCTURE SECTOR WORKSHOPS
- **16** PSPS WORKING GROUP & ADVISORY BOARD MEETINGS

134 LOCAL AND TRIBAL GOVERNMENTS ENGAGEMENTS

2021 Achievements

- Conducted more than 100 meetings with communities and partners
- Generated >832 million media impressions
- Sent newsletters to all HFRA and non-HFRA customers to provide emergency awareness messaging

Opportunity for Improvement

- Provide public and stakeholders with detailed information on grid hardening to reduce the use of PSPS
- Collect and incorporate stakeholder feedback to enhance engagement

2022 Activities and Mitigations

- Continue advertising and outreach activities
- Send PSPS newsletter for customers residing in HFRA and non-HFRA
- Continue work with telecom carriers to support cell phone resiliency during de-energizations in remote areas
- Continue to host community meetings for customers in high fire risk areas, including one specifically for ASL audiences

INFORMING PARTNERS AND CUSTOMERS SCE.COM IMPROVEMENTS

FER

21

Monday



2021 Achievements

- Developed consolidated outage maps
- Added ability to search for PSPS status at a specific address
- Provided status and locations of EV charging stations near active PSPS events
- Allowed searching for CRCs/CCVs and EV charging stations by address
- Developed weather awareness page to display 7-day weather forecast

Opportunities for Improvement

- Engage in customer research to identify areas for improvement
- Improve de-energization status reporting through automation

2022 Activities

Implement new features:

- Search for PSPS status using a meter number
- Fire satellite-detection radar maps
- Interactive weather maps
- Sign-up for PSPS alerts during new service turn-on

INFORMING PARTNERS AND CUSTOMERS PUBLIC SAFETY PARTNER PORTAL



2021 Achievements

- Launched new Public Safety Partner Portal
- Registered 600+ users
- Offered weekly office hours to support users

Opportunities for Improvement

- Continue sign-up efforts for qualified public safety partners and Critical Facilities & Infrastructure customers
- Update program offerings based on Joint IOU PSPS Working Group benchmarking

- Enhance Portal features and functionality:
 - Introduce inactive event feature for continued access to data post-event
 - Increase snapshots of event archive (from 2x/day to 4x/day)
 - Add option to download all event data in a single-click to replicate REST service functionality
 - Provide option to adjust frequency of automated e-mail updates
- Gauge interest/needs for an All-Hazards Portal

2022 PLANNING SUMMARY

	Reduce the Use of PSPS	 Continue grid hardening and circuit exception activities Evaluate 2021 most-impacted circuits for grid hardening prioritization
	Execute PSPS Events Effectively	 Develop ~500 additional machine-learning weather models Complete end-to-end process and system automation Conduct monthly trainings and exercises to prepare for activation
	Mitigate the Impacts of PSPS	 Build out CRC availability through staffing and logistics Continue to refine customer care programs Expand programs and outreach for AFN customers
	Inform Partners and Customers	 Improve customer and partner notification accuracy and timeliness through automation Build customer resiliency through distribution of 2022 preparedness newsletter Continue community and partner meetings
	Improve Post Event Reporting	 Fully automate in-event/post-event data flows for more accurate and timely reporting



APPENDIX



VEGETATION MANAGEMENT

PREPARING FOR FIRE SEASON



2021 Achievements

Vegetation management activities, including pruning and removing vegetation, reduce threats of vegetation and airborne foreign objects contacting power lines

- ~1.5 million trees in right-of-way areas inspected and ~50% pruned or removed
 - ~10,000 palm trees posing potential blow-in or grow-in hazards removed
 - ~130,000 trees outside rights-of-way assessed for hazards and more than 3,000 trees removed or pruned

2022 Activities and Mitigations

- Inspect ~1.5M trees within HFRA for adequate clearances
- Assess ~300 circuits in HFRA for hazard trees
- Inspect ~900 circuits in HRFA for dead and dying trees

ANNUAL INSPECTIONS

PREPARING FOR FIRE SEASON



2021 Achievements

Performed annual inspections **beyond compliance requirements** for over **160,000 distribution** and **16,000 transmission** structures to evaluate for fire season risk

- **170,000+** distribution ground and aerial inspections
- **19,000+** transmission ground and aerial inspections
- **50%** of distribution circuits inspected via infrared technology
- 1,000+ transmission HFRA circuit miles inspected via infrared and corona scanning technology

Preformed inspections in Areas of Concern both in the summer and the fall, that included

- **31,500+** distribution ground and aerial inspections
- **3,400+** transmission ground and aerial inspections
- 11,000 poles brushed

2022 Activities and Mitigations

- **150,000+** distribution ground and aerial inspections, including 10,000 inspections driven by compliance requirements
- **16,000**+ transmission ground and aerial inspections, including 2,600 inspections driven by compliance requirements
- **50%** of distribution circuits were inspected via infrared technology
- **1,000**+ of transmission HFRA circuit miles were inspected via infrared and corona scanning technology
- Summer and fall Area-of-Concern inspections will be performed again based on real-time fire risk